UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-Q

☑ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended August 31, 2007

OR

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to

Commission file number: 814-00725

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

(Exact name of registrant as specified in its charter)

Maryland	**20-4991752**
(State of Incorporation)	*(I.R.S. Employer Identification Number)*
717 Texas Avenue, Suite 3100 **Houston, Texas**	**77002**
(Address of principal executive offices)	*(Zip Code)*

Registrant's telephone number, including area code:
(713) 493-2020

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☑ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one): Large accelerated filer ☐ Accelerated filer ☐ Non-accelerated filer ☑

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act) Yes ☐ No ☑

Indicate the number of shares of outstanding of each of the issuer's classes of common stock, as of the latest practicable date: Common stock, $0.001 par value per share, 10,027,585 shares outstanding as of October 9, 2007.

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KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED SCHEDULE OF INVESTMENTS
AS OF AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

Description:	No. of Shares/Units	Value
Long-Term Investments — 127.0%		
Equity Investments(a) — 91.2%		
Publicly Traded MLP and MLP Affiliate(b) — 38.8%		
Atlas Energy Resources, LLC — Class D, Unregistered(c)	91	$ 2,581
Atlas Energy Resources, LLC — Unregistered(c)	40	1,154
Atlas Pipeline Partners, L.P.	46	2,153
BreitBurn Energy Partners L.P.	7	239
BreitBurn Energy Partners L.P. — Unregistered(c)	73	2,317
Buckeye Partners, L.P.	12	569
Calumet Specialty Products Partners, L.P.	108	5,258
Capital Product Partners L.P.(d)	18	533
Constellation Energy Partners LLC — Class F, Unregistered(c)	36	1,421
Constellation Energy Partners LLC — Unregistered(c)	29	1,144
Copano Energy, L.L.C.	10	405
Crosstex Energy, L.P.	24	860
DCP Midstream Partners, LP	81	3,661
Dorchester Minerals, L.P.	4	87
Duncan Energy Partners L.P.	36	860
Eagle Rock Energy Partners, L.P.	14	314
Enbridge Energy Management, L.L.C.(d)(e)	62	3,227
Enbridge Energy Partners L.P.	27	1,364
Energy Transfer Equity, L.P.	121	4,461
Energy Transfer Partners, L.P.	17	905
Enterprise Products Partners L.P.	218	6,419
Exterran Partners, L.P.	48	1,638
Global Partners LP	101	3,236
Hiland Holdings GP, LP.	10	313
Hiland Partners, LP	31	1,548
Inergy, L.P.	44	1,417
Kinder Morgan Management, LLC(d)(e)	170	8,161
K-Sea Transportation Partners L.P.	10	378
Legacy Reserves LP	38	875
Magellan Midstream Partners, L.P.	65	2,808
MarkWest Energy Partners, L.P.	145	4,623
Martin Midstream Partners L.P.	50	1,901
NuStar Energy L.P.	12	729
ONEOK Partners, L.P.	84	5,350

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED SCHEDULE OF INVESTMENTS (CONTINUED)
AS OF AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

Description:			No. of Shares/Units/ Warrants	Value
Publicly Traded MLP and MLP Affiliate(b) (continued)				
Plains All American Pipeline, L.P.			103	$ 5,914
Regency Energy Partners LP			46	1,472
SemGroup Energy Partners, L.P.(f)			40	1,205
Spectra Energy Partners, LP(f)			26	679
Sunoco Logistics Partners L.P.			3	182
Targa Resources Partners LP			65	1,941
TC PipeLines, LP			59	2,196
Teekay LNG Partners L.P.			59	2,056
Teekay Offshore Partners L.P.(d)			29	848
TEPPCO Partners, L.P.			57	2,288
Williams Partners L.P.			95	4,252
				95,942
Private MLP — 52.0%				
Direct Fuels Partners, L.P.(c)(g)			2,500	45,908
Direct Fuels Partners, L.P. — Warrants(c)(h)			2,500	4,275
International Resource Partners LP(c)(i)			1,500	30,000
Millennium Midstream Partners, LP(c)(j)			2,375	43,397
Millennium Midstream Partners, LP — Warrants(c)(k)			2,375	3,040
VantaCore Partners LP(c)(l)			91	1,833
				128,453
Other Private Equity — 0.4%				
ProPetro Services, Inc. — Warrants(c)(m)			2,905	853
Trident Resources Corp. — Warrants(n)			100	75
				928
Total Equity Investments (Cost $209,531)				225,323
	Interest Rate	**Maturity Date**	**Principal Amount**	
Fixed Income Investments — 35.8%				
Midstream — 7.0%				
SemGroup, L.P.	8.75%	11/15/15	$ 9,000	8,663
Targa Resources, Inc.	9.00	11/01/13	4,580	4,397
Targa Resources, Inc.	(o)	10/31/12	878	843
Targa Resources, Inc.	(p)	10/31/12	3,596	3,452
				17,355

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED SCHEDULE OF INVESTMENTS (CONTINUED)
AS OF AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

Description:	Interest Rate	Maturity Date	Principal Amount	Value
Upstream — 5.0%				
CDX Funding, LLC	(q)	3/31/13	$ 4,550	$ 4,413
Coldren Resources, Inc.	(r)	7/14/11	416	409
Coldren Resources, Inc.	(s)	7/14/11	1,850	1,823
SandRidge Energy Inc.	(t)	4/14/12	5,700	5,657
				12,302
Other Energy — 23.8%				
Dresser, Inc.	(u)	5/04/15	2,500	2,375
ProPetro Services, Inc.(c)	(v)	2/15/13	35,000	32,531
Seitel, Inc.	9.75%	2/15/14	5,000	4,613
Stallion Oilfield Services Ltd.	(w)	7/18/12	5,000	4,875
VantaCore Partners LP(c)(x)	9.00	5/21/27	7,000	7,031
VantaCore Partners LP(c)	(y)	5/21/14	7,500	7,500
				58,925
Total Fixed Income Investments (Cost $89,338)				88,582
Total Long-Term Investments (Cost $298,869)				313,905
Short-Term Investments — 11.4%				
U.S. Treasury Bills — 10.3%				
U.S. Treasury Bills — (Cost $25,376)	4.906	10/25/07	25,559	25,420
Repurchase Agreements — 1.1%				
Bear, Stearns & Co. Inc. (Agreements dated 8/31/07 to be repurchased at $2,746), collateralized by $2,849 in U.S. Treasury Notes (Cost $2,746)	5.15	9/01/07		2,746
Total Short-Term Investments (Cost $28,122)				28,166
Total Investments — 138.4% (Cost $326,991)				342,071
Senior Secured Revolving Credit Facility Borrowings				(66,000)
Treasury Secured Revolving Credit Facility Borrowings				(25,000)
Other Liabilities in Excess of Other Assets				(3,852)
Net Assets				$247,219

See accompanying notes to consolidated financial statements.

CONSOLIDATED SCHEDULE OF INVESTMENTS (CONTINUED)
AS OF AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

(a) Unless otherwise noted, equity investments are common units/common shares.

(b) Unless otherwise noted, security is treated as a publicly traded partnership for regulated investment company ("RIC") qualification purposes. To qualify as a RIC for tax purposes, the Company may directly invest up to 25% of its total assets in equity and debt securities of entities treated as publicly traded partnerships. At August 31, 2007, the Company had 24.1% of its total assets invested in securities treated as publicly traded partnerships. It is the Company's intention to be treated as a RIC for tax purposes.

(c) Fair valued and restricted security (see Notes 2 and 5).

(d) Security is not treated as a publicly traded partnership for RIC qualification purposes.

(e) Distributions are paid in-kind.

(f) Security is currently non-income producing but is expected to pay distributions within the next 12 months.

(g) Class B common units are owned directly and indirectly by the Company's subsidiaries, KED DF Investment Partners, LP and KED DF Investment GP, LLC. The Class B common units are redeemable at the option of Direct Fuels Partners, L.P. at the price of $20.00 per unit.

(h) Warrants are non-income producing, expire on June 8, 2017 and provide the Company the right to purchase 2,500 Class A common units at a price of $20.00 per unit.

(i) Common units are owned directly and indirectly by the Company's subsidiaries, KED LCP Investment Partners, LP and KED LCP Investment GP, LLC.

(j) Class B common units are owned directly and indirectly by the Company's subsidiaries, KED MME Investment Partners, LP and KED MME Investment GP, LLC. The Class B common units are redeemable at the option of Millennium Midstream Partners, LP at the price of $20.00 per unit.

(k) Warrants are non-income producing, expire on December 28, 2016 and provide the Company the right to purchase 2,375 Class A common units at a price of $20.00 per unit.

(l) Common units are owned directly and indirectly by the Company's subsidiaries, KED VP Investment Partners, LP and KED VP Investment GP, LLC.

(m) Warrants relate to the Company's floating rate senior secured second lien term loan facility with ProPetro Services, Inc. These warrants are non-income producing and expire on February 15, 2017.

(n) Warrants are non-income producing and expire on November 30, 2013.

(o) Floating rate letter of credit facility. Security pays interest at a rate of LIBOR less 12.5 basis points (5.23% as of August 31, 2007).

(p) Floating rate senior secured first lien term loan facility. Security pays interest at a rate of LIBOR + 200 basis points (7.36% as of August 31, 2007).

(q) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 625 basis points (11.57% as of August 31, 2007).

(r) Floating rate letter of credit facility. Security pays interest at a rate of LIBOR less 12.5 basis points (5.23% as of August 31, 2007).

(s) Floating rate senior secured first lien term loan. Security pays interest at a rate of LIBOR + 400 basis points (9.36% as of August 31, 2007).

(t) Floating rate unsecured bridge loan facility. Security pays interest at a rate of LIBOR + 363 basis points (8.99% as of August 31, 2007).

See accompanying notes to consolidated financial statements.

(u) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 575 basis points (11.37% as of August 31, 2007).

(v) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 900 basis points (14.36% as of August 31, 2007).

(w) Floating rate senior unsecured second lien term loan facility. Security pays interest at a rate of LIBOR + 450 basis points (9.82% as of August 31, 2007).

(x) Fixed rate subordinated convertible note. Security is convertible into 350,000 common units at a conversion price of $20.00 per common unit.

(y) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 550 basis points (10.86% as of August 31, 2007).

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY
SCHEDULE OF INVESTMENTS
AS OF NOVEMBER 30, 2006
(amounts in 000's)

Description:	No. of Shares/Units/ Warrants	Value
Long-Term Investments — 44.0%		
Equity Investments(a) — 26.4%		
Publicly Traded MLP and MLP Affiliate — 26.0%		
Atlas Pipeline Partners, L.P.	40	$ 1,934
BreitBurn Energy Partners L.P.(b)	12	259
Calumet Specialty Products Partners, L.P.	113	4,294
Crosstex Energy, L.P.	9	349
DCP Midstream Partners, LP	64	2,141
Enbridge Energy Management, L.L.C.(c)(d)	34	1,663
Enbridge Energy Partners L.P.	30	1,494
Energy Transfer Equity, L.P.	220	6,389
Energy Transfer Partners, L.P.	3	175
Enterprise Products Partners L.P.	195	5,502
Global Partners LP	82	1,935
Hiland Holdings GP, LP(b)	21	508
Hiland Partners, LP	30	1,603
Inergy, L.P.	27	794
Kinder Morgan Management, LLC(c)(d)	212	9,746
Magellan Midstream Partners, L.P.	30	1,161
MarkWest Energy Partners, L.P.	64	3,639
MarkWest Hydrocarbon, Inc.(c)	14	584
Martin Midstream Partners L.P.	45	1,396
Natural Resources Partners L.P.	4	220
Natural Resources Partners L.P. — Subordinated Units	8	439
ONEOK Partners, L.P.	84	5,101
Plains All American Pipeline, L.P.	51	2,596
Regency Energy Partners LP	17	469
TC PipeLines, LP	18	587
Teekay LNG Partners L.P.	47	1,490
TEPPCO Partners, L.P.	42	1,646
Universal Compression Partners, L.P.(b)	68	1,681
Valero L.P.	16	867
Williams Partners L.P.	60	2,321
		62,983
Other Equity — 0.4%		
Trident Resources Corp. — Warrants(e)	167	917
Total Equity Investments (Cost $57,585)		63,900

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY
SCHEDULE OF INVESTMENTS (CONTINUED)
AS OF NOVEMBER 30, 2006
(amounts in 000's)

Description:	Interest Rate	Maturity Date	Principal Amount	Value
Fixed Income Investments — 17.6%				
United States — 11.1%				
Midstream — 6.2%				
SemGroup, L.P.	8.75%	11/15/15	$ 7,500	$ 7,575
Targa Resources, Inc.	(f)	10/31/12	486	488
Targa Resources, Inc.	(g)	10/31/12	2,004	2,012
Targa Resources, Inc.	(h)	10/31/07	4,843	4,849
				14,924
Upstream — 4.9%				
CDX Funding, LLC	(i)	3/31/13	6,300	6,355
Coldren Resources, Inc.	(j)	7/14/11	416	419
Coldren Resources, Inc.	(k)	7/14/11	2,584	2,603
SandRidge Energy Inc.	(l)	11/20/07	2,500	2,506
				11,883
Total United States — (Cost $26,794)				26,807
Canada — 6.5%				
Upstream — 6.5%				
Trident Exploration Corp.	(m)	4/26/11	5,500	5,638
Trident Resources Corp.	(n)	11/22/11	10,000	10,200
Total Canada — (Cost $14,401)				15,838
Total Fixed Income Investments (Cost $41,195)				42,645
Total Long-Term Investments (Cost $98,780)				106,545
Short-Term Investments — 55.9%				
Repurchase Agreement — 55.9%				
Bear, Stearns & Co. Inc. (Agreement dated 11/30/06 to be repurchased at $135,154), collateralized by $139,055 in U.S. Treasury Strips (Cost $135,134)	5.27	12/01/06		135,134
Total Investments — 99.9% (Cost $233,914)				241,679
Other Assets in Excess of Total Liabilities				235
Net Assets				$241,914

(a) Unless otherwise noted, equity investments are common units/common shares.

(b) Security is currently non-income producing but is expected to pay distributions within the next 12 months.

(c) Security is not treated as a publicly traded partnership for regulated investment company ("RIC") qualification purposes. To qualify as a RIC for tax purposes, the Company may directly invest up to 25% of its total assets in equity and debt securities of entities treated as publicly traded partnerships. At November 30, 2006, the

See accompanying notes to consolidated financial statements.

Company had 21.1% of its total assets invested in securities treated as publicly traded partnerships. It is the Company's intention to be treated as a RIC for tax purposes.

(d) Distributions are paid in-kind.

(e) Warrants relate to the floating rate unsecured term loan facility with Trident Resources Corp. These warrants are non-income producing and expire on November 30, 2013.

(f) Floating rate letter of credit facility. Security pays interest at a rate of LIBOR + 225 basis points (7.62% as of November 30, 2006).

(g) Floating rate senior secured first lien term loan facility. Security pays interest at a rate of LIBOR + 225 basis points (7.62% as of November 30, 2006).

(h) Floating rate senior secured first lien bridge loan facility. Security pays interest at a rate of LIBOR + 225 basis points (7.62% as of November 30, 2006).

(i) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 525 basis points (10.62% as of November 30, 2006).

(j) Floating rate letter of credit facility. Security pays interest at a rate of LIBOR less 12.5 basis points (5.25% as of November 30, 2006).

(k) Floating rate senior secured first lien term loan. Security pays interest at a rate of LIBOR + 400 basis points (9.39% as of November 30, 2006).

(l) Floating rate senior unsecured bridge loan facility. Security pays interest at a rate of LIBOR + 450 basis points (11.00% as of November 30, 2006).

(m) Floating rate senior secured second lien term loan facility. Security pays interest at a rate of LIBOR + 750 basis points (12.88% as of November 30, 2006).

(n) Floating rate unsecured term loan facility. Interest is paid-in-kind at a rate of LIBOR + 1200 basis points (17.37% as of November 30, 2006).

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES
(amounts in 000's, except share and per share amounts)

	August 31, 2007 (Unaudited)	November 30, 2006
ASSETS		
Long-term investments, at fair value (Cost — $298,869 and $98,780, respectively)	$313,905	$106,545
U.S. Treasury Bills, at fair value (Cost — $25,376 and zero, respectively)	25,420	—
Repurchase agreements (Cost — $2,746 and $135,134, respectively)	2,746	135,134
Total investments (Cost — $326,991 and $233,914, respectively)	342,071	241,679
Deposits with brokers	119	101
Receivable for securities sold	50	567
Interest, dividends and distributions receivable	1,937	931
Receivable for offering costs	—	200
Debt issuance costs	1,249	—
Prepaid expenses and other assets	16	126
Total Assets	345,442	243,604
LIABILITIES		
Senior secured revolving credit facility	66,000	—
Treasury secured revolving credit facility	25,000	—
Payable for securities purchased	4,574	—
Investment management fee payable, net of fee waivers	894	571
Accrued directors' fees and expenses	75	63
Deferred tax liability	569	—
Accrued expenses and other liabilities	1,111	1,056
Total Liabilities	98,223	1,690
NET ASSETS	$247,219	$241,914
NET ASSETS CONSIST OF		
Common stock, $0.001 par value (200,000,000 shares authorized at August 31, 2007 and November 30, 2006; 10,027,585 and 10,000,060 shares issued and outstanding at August 31, 2007 and November 30, 2006, respectively)	$ 10	$ 10
Paid-in capital	233,970	233,216
Undistributed net investment income	—	864
Accumulated (distributions in excess of) net realized gains on investments	(942)	59
Net unrealized gains on investments	14,181	7,765
NET ASSETS	$247,219	$241,914
NET ASSET VALUE PER SHARE	$ 24.65	$ 24.19

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED STATEMENT OF OPERATIONS
FOR THE THREE AND NINE MONTHS ENDED AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

	Three Months Ended August 31, 2007	Nine Months Ended August 31, 2007
INVESTMENT INCOME		
Income		
Dividends and distributions	$ 2,436	$ 5,151
Return of capital	(2,187)	(4,625)
Net dividends and distributions	249	526
Interest	2,574	8,092
Total investment income	2,823	8,618
Expenses		
Base investment management fees	1,251	3,428
Incentive investment management fees	(409)	—
Professional fees	299	707
Directors' fees	73	210
Administration fees	59	173
Insurance	39	117
Custodian fees	21	53
Other expenses	126	295
Total Expenses — Before Base Investment Management Fee Waivers and Interest Expense	1,459	4,983
Base investment management fee waivers	(351)	(973)
Interest expense	944	944
Total Expenses	2,052	4,954
Net Investment Income — Before Income Taxes	771	3,664
Deferred income tax benefit	233	331
Net Investment Income	1,004	3,995
REALIZED AND UNREALIZED GAINS (LOSSES)		
Net Realized Gains		
Investments	400	3,544
Net Change in Unrealized Gains (Losses)		
Investments	(5,596)	7,316
Deferred income tax expense	(550)	(900)
Net Change in Unrealized Gains (Losses)	(6,146)	6,416
Net Realized and Unrealized Gains (Losses)	(5,746)	9,960
NET INCREASE (DECREASE) IN NET ASSETS RESULTING FROM OPERATIONS	$(4,742)	$13,955

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED STATEMENT OF CHANGES IN NET ASSETS
(amounts in 000's, except share amounts)

	Nine Months Ended August 31, 2007 (Unaudited)	Period Ended September 21, 2006* through November 30, 2006
OPERATIONS		
Net investment income	$ 3,995	$ 864
Net realized gains	3,544	59
Net change in unrealized gains	6,416	7,765
Net Increase in Net Assets Resulting from Operations	13,955	8,688
DIVIDENDS AND DISTRIBUTIONS		
Dividends	(8,462)[1]	—
Distributions — return of capital	(942)[1]	—
Dividends and Distributions	(9,404)	—
CAPITAL STOCK TRANSACTIONS		
Proceeds from initial public offering of 10,000,000 shares of common stock	—	250,000
Issuance of 27,525 shares of common stock from reinvestment of dividends	721	—
Underwriting discount and offering expenses	33	(16,775)
Net Increase in Net Assets from Capital Stock Transactions	754	233,225
Total Increase in Net Assets	5,305	241,913
NET ASSETS		
Beginning of period	241,914	1
End of period	$247,219	$241,914[2]

* Commencement of operations

(1) This is a current estimate of the characterization of a portion of the total dividends paid to common stockholders for the nine months ended August 31, 2007 as either a dividend (ordinary income) or distribution (return of capital). This estimate is based on the Company's operating results during the period. The actual characterization of the common stock dividends made during the current year will not be determinable until after the end of the calendar year when the Company can determine earnings and profits and, therefore, it may differ from the preliminary estimates.

(2) Includes undistributed net investment income of $864 as of November 30, 2006.

See accompanying notes to consolidated financial statements.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE NINE MONTHS ENDED AUGUST 31, 2007
(amounts in 000's)
(UNAUDITED)

CASH FLOWS FROM OPERATING ACTIVITIES	
Net increase in net assets resulting from operations	$ 13,955
Adjustments to reconcile net increase in net assets resulting from operations to net cash provided by operating activities:	
Purchase of investments	(274,292)
Proceeds from sale of investments	48,101
Sale of short-term investments, net	132,388
Realized gains on investments	(3,544)
Return of capital distributions	4,625
Unrealized gains on investments	(7,316)
Increase in deferred tax liability	569
Accretion of bond discount	(354)
Increase in deposits with brokers	(18)
Decrease in receivable for securities sold	517
Increase in interest, dividend and distributions receivables	(1,006)
Decrease in receivable for offering costs	200
Increase in debt issuance costs	(1,249)
Decrease in prepaid expenses and other assets	110
Increase in payable for securities purchased	4,574
Increase in investment management fee payable	323
Increase in accrued directors' fees and expenses	12
Increase in accrued expenses and other liabilities	55
Net Cash Used in Operating Activities	(82,350)
CASH FLOWS FROM FINANCING ACTIVITIES	
Borrowings from senior secured revolving credit facility	66,000
Borrowings from treasury secured revolving credit facility	25,000
Underwriting discount and offering expenses	33
Cash distributions to shareholders	(8,683)
Net Cash Provided by Financing Activities	82,350
NET CHANGE IN CASH	—
CASH — BEGINNING OF PERIOD	—
CASH — END OF PERIOD	$ —

Supplemental disclosure of cash flow information:

Non-cash financing activities not included herein consist of reinvestment of distributions pursuant to the Company's dividend reinvestment plan of $721.

During the nine months ended August 31, 2007, state and franchise taxes paid were $1 and interest paid was $486.

See accompanying notes to consolidated financial statements.

1. ORGANIZATION

Kayne Anderson Energy Development Company (the "Company") was organized as a Maryland corporation on May 24, 2006. The Company is an externally managed, non-diversified closed-end management investment company that has elected to be treated as a business development company under the Investment Company Act of 1940, as amended (the "1940 Act"). The Company's investment objective is to generate both current income and capital appreciation primarily through equity and debt investments. The Company seeks to achieve this objective by investing at least 80% of its net assets together with the proceeds of any borrowings ("total assets") in securities of companies that derive the majority of their revenue from activities in the energy industry, including: (a) Midstream Energy Companies, which are businesses that operate assets used to gather, transport, process, treat, terminal and store natural gas, natural gas liquids, propane, crude oil or refined petroleum products; (b) Upstream Energy Companies, which are businesses engaged in the exploration, extraction and production of natural resources, including natural gas, natural gas liquids and crude oil, from onshore and offshore geological reservoirs; and (c) Other Energy Companies, which are businesses engaged in owning, leasing, managing, producing, processing and sale of coal and coal reserves; the marine transportation of crude oil, refined petroleum products, liquefied natural gas, as well as other energy-related natural resources using tank vessels and bulk carriers; and refining, marketing and distributing refined energy products, such as motor gasoline and propane to retail customers and industrial end-users. The Company commenced investment operations on September 21, 2006.

2. SIGNIFICANT ACCOUNTING POLICIES

A. *Use of Estimates* — The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results could differ materially from those estimates.

B. *Interim Periods* — The unaudited consolidated financial statements contained in this report include all material adjustments of a normal and recurring nature that, in the opinion of management, are necessary for a fair statement of the results for the interim periods. The results of operations for the interim periods presented in this Form 10-Q are not necessarily indicative of the results to be expected for the full year or any other interim period. Certain reclassifications have been made to prior period amounts in order to conform to current year presentation. The accompanying consolidated financial statements included herein should be read in conjunction with the financial statements and related notes thereto contained in the Company's Annual Report on Form 10-K for the fiscal year ended November 30, 2006.

C. *Principles of Consolidation* — The accompanying consolidated financial statements include the accounts of the Company and its subsidiaries which directly and indirectly own securities in the Company's portfolio. All significant intercompany accounts and transactions have been eliminated in consolidation.

The Company forms subsidiary limited partnerships (which have elected to be treated as taxable entities) and limited liability companies to make and hold certain of its private portfolio investments. These portfolio investments are consolidated in the Company's schedule of investments, statements of assets and liabilities, statements of operations, statements of cash flows and statements of changes in net assets.

The Company will typically own 98% of its subsidiary limited partnerships directly and own the remaining 2% through a wholly owned limited liability company. The Company allocates a portion of its expenses to its limited partnerships based on the relative size of the portfolio investments held by the limited partnership. These expenses and any income tax benefit/expense related to the Company's subsidiaries are consolidated in the Company's

schedule of investments, statements of assets and liabilities, statements of operations, statements of cash flows and statements of changes in net assets.

D. *Calculation of Net Asset Value* — The Company determines its net asset value as of the close of regular session trading on the NYSE (normally 4:00 p.m. Eastern time) no less frequently than the last business day of each quarter. Net asset value is computed by dividing the value of the Company's assets (including accrued interest and dividends), less all of its liabilities (including accrued expenses, dividends payable and any borrowings) by the total number of common shares outstanding.

E. *Investment Valuation* — Readily marketable portfolio securities listed on any exchange other than the NASDAQ Stock Market, Inc. ("NASDAQ") are valued, except as indicated below, at the last sale price on the business day as of which such value is being determined. If there has been no sale on such day, the securities are valued at the mean of the most recent bid and asked prices on such day, except for short sales and call option contracts written, for which the last quoted asked price is used. Securities admitted to trade on the NASDAQ are valued at the NASDAQ official closing price. Portfolio securities traded on more than one securities exchange are valued at the last sale price on the business day as of which such value is being determined at the close of the exchange representing the principal market for such securities.

Equity securities traded in the over-the-counter market, but excluding securities admitted to trading on the NASDAQ, are valued at the closing bid prices. Fixed income securities that are considered corporate bonds with a remaining maturity of 60 days or more are valued by using the mean of the bid and ask prices provided by an independent pricing service. For fixed income securities that are considered corporate bank loans with a remaining maturity of 60 days or more, the fair market value is determined by the mean of the bid and ask prices provided by the syndicate bank or principal market maker. When price quotes are not available, fair market value will be based on prices of comparable securities. Fixed income securities that mature within 60 days are valued on an amortized cost basis.

The Company's portfolio includes securities that are privately issued or illiquid. For these securities, as well as any other portfolio security held by the Company for which reliable market quotations are not readily available, valuations will be determined in good faith by the board of directors under a valuation policy and a consistently applied valuation process. Unless otherwise determined by the board of directors of the Company, the following valuation process, approved by the board of directors, will be used for such securities:

- *Investment Team Valuation.* The applicable investments will initially be valued by the investment adviser's senior professionals responsible for the portfolio investments.

- *Investment Team Valuation Documentation.* Preliminary valuation conclusions will be documented and discussed with senior management of KA Fund Advisors, LLC ("KAFA"), the Company's investment adviser. Such valuations will be submitted to the Valuation Committee (a committee of the board of directors) on a quarterly basis, and until determinations of the Valuation Committee are made with respect to such valuations, they will stand for intervening periods of time unless a senior officer of KAFA determines that adjustments to such preliminary valuations are appropriate to avoid valuations that are stale or do not represent fair value.

- *Valuation Committee.* The Valuation Committee shall meet each quarter to consider new valuations presented by KAFA, if any, which were made in accordance with the Valuation Procedures in such quarter. Between meetings of the Valuation Committee, a senior officer of KAFA is authorized to make valuation determinations. The Valuation Committee's valuation determinations will be subject to ratification by the board at its next regular meeting.

- *Valuation Firm.* No less frequently than quarterly, a third-party valuation firm engaged by the board of directors will review the valuation methodologies and calculations employed for these securities. Currently, the independent third-party valuation firm is Duff & Phelps, LLC. Duff &Phelps, LLC, an independent valuation firm, provided third-party valuation consulting services to the board of directors which consisted of certain limited procedures that the Company identified and requested them to perform. For the quarter ended August 31, 2007, the Company asked Duff & Phelps LLC to perform the limited procedures on investments in eight portfolio companies comprising approximately 54.1% of the total investments at fair value as of August 31, 2007. Upon completion of the limited procedures, Duff & Phelps LLC concluded that the fair value of those investments subjected to the limited procedures did not appear to be unreasonable.

- *Board of Directors Determination.* The board of directors will consider the valuations provided by KAFA and the Valuation Committee and ratify valuations for the applicable securities at each quarterly board meeting. The limited procedures performed by Duff & Phelps LLC are supplementary to the inquiries of the board of directors in reviewing and determining in good faith the fair value of the applicable portfolio securities.

During the course of such valuation process, whenever possible, privately-issued equity investments are valued using comparisons of financial ratios of the portfolio companies that issued such equity securities to any peer companies that are public. The value is then discounted to reflect the illiquid nature of the investment, as well as the Company's minority, non-control position. When an external event such as a purchase transaction, public offering or subsequent equity sale occurs, the Company uses the pricing indicated by the external event to corroborate the valuation. Due to the inherent uncertainty of determining the fair value of investments that do not have a readily available market value, the fair value of the Company's investments in privately-issued securities may differ significantly from the values that would have been used had a ready market existed for such investments, and the differences could be material.

Factors that the Company may take into account in fair value pricing its investments include, as relevant, the portfolio company's ability to make payments and its earnings and discounted cash flow, the markets in which the portfolio company does business, comparison to publicly traded securities, the nature and realizable value of any collateral and other relevant factors.

Unless otherwise determined by the board of directors, securities that are convertible into or otherwise will become publicly traded (*e.g.*, through subsequent registration or expiration of a restriction on trading) will be valued through the process described above, using a valuation based on the market value of the publicly traded security less a discount. The discount will initially be equal in amount to the discount negotiated at the time of purchase. To the extent that such securities are convertible or otherwise become publicly traded within a time frame that may be reasonably determined, the investment adviser may determine an amortization schedule for the discount in accordance with a methodology approved by the Valuation Committee.

Any derivative transaction that the Company enters into may, depending on the applicable market environment, have a positive or negative value for purposes of calculating net asset value. Any option transaction that the Company enters into may, depending on the applicable market environments, have no value or a positive/negative value. Exchange traded options and futures contracts are valued at the closing price in the market where such contracts are principally traded.

Determination of fair values can involve subjective judgments and estimates. Accordingly, the notes to the financial statements hereby refer to the uncertainty with respect to the possible effect of such valuations, and any change in such valuations, on the Company's financial statements.

At August 31, 2007, the Company held 74.8% of its net assets applicable to common stockholders (53.5% of total assets) in securities that were fair valued pursuant to the procedures adopted by the board of directors. The

aggregate fair value of these securities at August 31, 2007 was $184,985. At November 30, 2006, the Company did not hold any securities that were fair valued pursuant to the procedures adopted by the board of directors.

In September 2006, the Financial Accounting Standards Board (FASB) issued Statement on Financial Accounting Standards (SFAS) No. 157, "Fair Value Measurements." This standard establishes a single authoritative definition of fair value, sets out a framework for measuring fair value and requires additional disclosures about fair value measurements. SFAS No. 157 applies to fair value measurements already required or permitted by existing standards. SFAS No. 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007 and interim periods within those fiscal years. The changes to current generally accepted accounting principles from the application of this Statement relate to the definition of fair value, the methods used to measure fair value, and the expanded disclosures about fair value measurements. As of August 31, 2007, the Company does not believe the adoption of SFAS No. 157 will impact the financial statement amounts; however, additional disclosures may be required about the inputs used to develop the measurements and the effect of certain of the measurements on changes in net assets for the period.

F. *Repurchase Agreements* — The Company has agreed to purchase securities from financial institutions subject to the seller's agreement to repurchase them at an agreed-upon time and price ("repurchase agreements"). The financial institutions with whom the Company enters into repurchase agreements are banks and broker/dealers which KAFA considers creditworthy. The seller under a repurchase agreement is required to maintain the value of the securities as collateral, subject to the agreement, at not less than the repurchase price plus accrued interest. KAFA monitors daily the mark-to-market of the value of the collateral, and, if necessary, requires the seller to maintain additional securities, so that the value of the collateral is not less than the repurchase price. Default by or bankruptcy of the seller would, however, expose the Company to possible loss because of adverse market action or delays in connection with the disposition of the underlying securities.

G. *Short Sales* — A short sale is a transaction in which the Company sells securities it does not own (but has borrowed) in anticipation of or to hedge against a decline in the market price of the securities. To complete a short sale, the Company may arrange through a broker to borrow the securities to be delivered to the buyer. The proceeds received by the Company for the short sale are retained by the broker until the Company replaces the borrowed securities. In borrowing the securities to be delivered to the buyer, the Company becomes obligated to replace the securities borrowed at their market price at the time of replacement, whatever the price may be.

All short sales are fully collateralized. The Company maintains assets consisting of cash or liquid securities equal in amount to the liability created by the short sale. These assets are adjusted daily to reflect changes in the value of the securities sold short. The Company is liable for any dividends or distributions paid on securities sold short.

The Company may also sell short "against the box" (*i.e.*, the Company enters into a short sale as described above while holding an offsetting long position in the security which it sold short). If the Company enters into a short sale "against the box," the Company segregates an equivalent amount of securities owned as collateral while the short sale is outstanding.

At August 31, 2007, there were no open short sales.

H. *Option Writing* — When the Company writes an option, an amount equal to the premium received by the Company is recorded as a liability and is subsequently adjusted to the current fair value of the option written. Premiums received from writing options that expire unexercised are treated by the Company on the expiration date as realized gains from investments. The difference between the premium and the amount paid on effecting a closing purchase transaction, including brokerage commissions, is also treated as a realized gain, or if the premium is less than the amount paid for the closing purchase transaction, as a realized loss. If a call option is exercised, the premium is added to the proceeds from the sale of the underlying security in determining whether the Company has

realized a gain or loss. If a put option is exercised, the premium reduces the cost basis of the securities purchased by the Company. As the writer of an option, the Company bears the market risk of an unfavorable change in the price of the security underlying the written option.

During the three and nine months ended August 31, 2007, the Company did not enter into written option transactions.

I. *Security Transactions* — Security transactions are accounted for on the date the securities are purchased or sold (trade date). Realized gains and losses are reported on an identified cost basis. For publicly-traded securities, dividend and distribution income is recorded on the ex-dividend date. For privately-held securities, dividend and distribution income is recorded on the declaration date.

J. *Investment Income and Return of Capital Estimates* — Distributions received from the Company's investments in master limited partnerships ("MLP") generally are comprised of income and return of capital. For the three and nine months ended August 31, 2007, the Company estimated that 90% of the MLP distributions received would be treated as a return of capital. For the three and nine months ended August 31, 2007, the Company recorded as return of capital the amounts of $2,187 and $4,625, respectively, of dividends and distributions received from its investments. The return of capital resulted in an equivalent reduction in the cost basis of the associated investments. For the three months ended August 31, 2007, Net Realized Gains and Net Change in Unrealized Gains (Losses) in the accompanying Statement of Operations were increased by $37 and $2,150, respectively, attributable to the recording of such dividends and distributions as reduction in the cost basis of investments. For the nine months ended August 31, 2007, Net Realized Gains and Net Change in Unrealized Gains (Losses) in the accompanying Statement of Operations were increased by $223 and $4,402, respectively, attributable to the recording of such dividends and distributions as reduction in the cost basis of investments. The Company records investment income and return of capital based on estimates made at the time such distributions are received. Such estimates are based on historical information available from MLPs and other industry sources. These estimates may subsequently be revised based on information received from MLPs after their tax reporting periods are concluded.

Interest income is recognized on the accrual basis, including amortization of premiums and accretion of discounts.

K. *Dividends and Distributions to Stockholders* — Dividends and distributions to stockholders are recorded on the ex-dividend date. The character of dividends made during the year may differ from their ultimate characterization for federal income tax purposes. The Company is unable to make final determinations as to the character of the dividend until after the end of the calendar year. The Company informs its common stockholders in January following the calendar year of the character of dividends deemed paid during the fiscal year.

L. *Partnership Accounting Policy* — The Company records its pro-rata share of the income/(loss) and capital gains/(losses), to the extent of dividends it has received, allocated from the underlying portfolio partnerships and adjusts the cost of the underlying partnerships accordingly. These amounts are included in the Company's Statement of Operations.

M. *Income Taxes* — The Company intends to qualify for the tax treatment applicable to regulated investment companies under Subchapter M of the Internal Revenue Code of 1986, as amended, and among other things is required to make the requisite distributions to its stockholders, which will relieve it from federal income or excise taxes. However, the Company's taxable subsidiaries created to make and hold certain investments are generally subject to federal and state income taxes on their income.

For the three and nine months ended August 31, 2007, the Company recorded a deferred income tax benefit of $233 and $331, respectively, and deferred income tax expense of $550 and $900, respectively, related to the investment activities of the Company's taxable subsidiaries. Total income taxes have been computed by applying

the federal statutory income tax rate plus a blended state income tax rate totaling 37% to the net investment income and unrealized gains on investments before taxes of the Company's taxable subsidiaries.

Income and capital gain distributions made by regulated investment companies often differ from the financial statement basis net investment income and net realized gains. For the Company, the principal reason for these differences is the return of capital treatment of dividends and distributions from MLPs and certain other investments. Net investment income and net realized gains for financial statement purposes may differ from taxable income for federal income tax purposes primarily due to wash sales and disallowed partnership losses from MLPs.

As of August 31, 2007 and November 30, 2006, none of the Company's losses were disallowed as a result of wash sales for federal income tax purposes.

The tax basis of the components of distributable earnings can differ from the amounts reflected in the Statement of Assets and Liabilities due to temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. As of November 30, 2006, components of the distributable earnings on a tax basis for the Company were as follows:

	November 30, 2006
Undistributed ordinary income	$ 997
Undistributed capital gains	—
Unrealized appreciation	7,765
Total distributable earnings	$8,762

On January 12, 2007, the Company paid an initial dividend of $0.22 per common share, totaling $2,200. The tax character of this dividend was categorized as ordinary income.

For the quarters ended February 28, 2007 and May 31, 2007, the Company paid full quarterly dividends of $0.32 per common share and $0.40 per common share totaling $7,204. The tax character of these dividends has yet to be determined, and the Company will make a final determination in the first quarter of 2008.

At August 31, 2007 and November 30, 2006, the identified cost of investments for Federal income tax purposes was $326,991 and $233,914, respectively. Gross unrealized appreciation and depreciation of investments for Federal income tax purposes were as follows:

	August 31, 2007 (Unaudited)	November 30, 2006
Gross unrealized appreciation of investments	$19,949	$7,919
Gross unrealized depreciation of investments	(4,869)	(154)
Net unrealized appreciation	$15,080	$7,765

In July 2006, the Financial Accounting Standards Board issued FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN No. 48"). This standard defines the threshold for recognizing the benefits of tax-return positions in the financial statements as "more likely than not" to be sustained by the taxing authority and requires measurement of a tax position meeting the "more likely than not" criterion, based on the largest benefit that is more than 50 percent likely to be realized. FIN No. 48 is effective as of the beginning of the first fiscal year beginning after December 15, 2006. At adoption, companies must adjust their financial statements to reflect only those tax positions that are "more likely than not" to be sustained as of the adoption date. As of August 31, 2007, the Company has not evaluated the impact that will result from adopting FIN No. 48.

N. *Organizational and Offering Costs* — The Company treats organizational costs as an expense. Offering costs of approximately $845 incurred in connection with the sale of shares of common stock were charged to paid-in capital when shares of the Company were issued in September 2006. During the nine months ended August 31, 2007, this amount was adjusted to $812 based on actual costs incurred.

O. *Indemnifications* — Under the Company's organizational documents, its officers and directors are indemnified against certain liabilities arising out of the performance of their duties to the Company. In addition, in the normal course of business, the Company enters into contracts that provide general indemnification to other parties. The Company's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Company that have not yet occurred, and may not occur. However, the Company has not had prior claims or losses pursuant to these contracts and expects the risk of loss to be remote.

3. AGREEMENTS AND AFFILIATIONS

A. *Investment Management Agreement* — The Company has entered into an investment management agreement with KAFA under which the Company has material future rights and commitments. Pursuant to the investment management agreement, KAFA has agreed to serve as investment adviser and provide significant managerial assistance to portfolio companies to which the Company is required to provide such assistance. Payments under the investment management agreement include (1) a base management fee, (2) an incentive fee, and (3) reimbursement of certain expenses.

On July 10, 2007, the Company and KAFA entered into an agreement where KAFA voluntarily agreed to waive the portion of the management fee and any incentive fee under the investment management agreement with respect to any investments made with proceeds from borrowings under the Treasury Secured Revolving Credit Facility (the "Treasury Facility"), which the Company established on June 4, 2007. This agreement to waive a portion of the management fee will terminate at the earlier of the termination of the Treasury Facility or the investment management agreement.

Base Management Fee. The Company pays an amount equal on an annual basis to 1.75% of average total assets to KAFA as compensation for services rendered. This amount is payable each quarter after the end of the quarter. For purposes of calculating the base management fee, the "average total assets" for each quarterly period are determined by averaging the total assets at the last day of that quarter with the total assets at the last day of the prior quarter (or as of the commencement of operations for the initial period if a partial quarter). Total assets shall equal gross asset value (which includes assets attributable to or proceeds from the use of Leverage Instruments), minus the sum of accrued and unpaid dividends and distributions on common stock and accrued and unpaid dividends on preferred stock and accrued liabilities (other than liabilities associated with leverage used by the Company). Liabilities associated with leverage include the principal amount of any borrowings, commercial paper or notes that the Company may issue, the liquidation preference of outstanding preferred stock, and other liabilities from other forms of leverage such as short positions and put or call options held or written by the Company.

During the first twelve months of the Company's investment activities (from September 25, 2006 until September 24, 2007), KAFA has contractually agreed to waive or reimburse the Company for base management fees in an amount equal on an annual basis to 0.50% of average total assets.

Incentive Fee. The incentive fee consists of two parts. The first part of the incentive fee (the "Net Investment Income Fee"), which is calculated and payable quarterly in arrears, equals 20% of the excess, if any, of Adjusted Net Investment Income for the quarter over a quarterly hurdle rate equal to 1.875% (7.50% annualized) of average net assets for the quarter. Average net assets is calculated by averaging net assets at the last day of the quarter and at the last day of such prior quarter or commencement of operations (net assets is defined as total assets less total liabilities (including liabilities associated with Leverage Instruments) determined in accordance with GAAP).

For this purpose, "Adjusted Net Investment Income" means interest income (including accrued interest that the Company has not yet received in cash), dividend and distribution income from equity investments (but excluding that portion of cash distributions that are treated as a return of capital) and any other income, including any other fees, such as commitment, origination, syndication, structuring, diligence, monitoring and consulting fees or other fees that the Company receives from portfolio companies (other than fees for providing significant managerial assistance to portfolio companies) accrued during the fiscal quarter, minus operating expenses for the quarter (including the base management fee, any interest expense, dividends paid on issued and outstanding preferred stock, if any, and any accrued income taxes related to net investment income, but excluding the incentive fee). Adjusted Net Investment Income does not include any realized capital gains, realized capital losses or unrealized capital gains or losses. Accordingly, the Company pays an incentive fee based partly on accrued interest, the collection of which is uncertain or deferred. Adjusted Net Investment Income includes, in the case of investments with a deferred interest feature (such as original issue discount, debt instruments with payment-in-kind interest and zero coupon securities), accrued income that the Company has not yet received in cash. For example, accrued interest, if any, on investments in zero coupon bonds (if any) will be included in the calculation of the incentive fee, even though the Company will not receive any cash interest payments in respect of payment on the bond until its maturity date. Thus, if the Company does not have sufficient liquid assets to pay this incentive fee or dividends to stockholders, the Company may be required to liquidate assets. The calculations will be appropriately pro rated for any period of less than one quarter.

The second part of the incentive fee (the "Capital Gains Fee") is determined and payable in arrears as of the end of each fiscal year (or upon termination of the investment management agreement, as of the termination date), and will equal (1) 20% of (a) net realized capital gains (aggregate realized capital gains less aggregate realized capital losses) on a cumulative basis from the closing date of this offering to the end of such fiscal year, less (b) any unrealized capital losses at the end of such fiscal year based on the valuation of each investment on the applicable calculation date compared to its adjusted cost basis (such difference, "Adjusted Realized Capital Gains"), less (2) the aggregate amount of all Capital Gains Fees paid to KAFA in prior fiscal years. The calculation of the Capital Gains Fee includes any capital gains that result from the cash distributions that are treated as a return of capital. In that regard, any such return of capital will be treated as a decrease in the cost basis of an investment for purposes of calculating the Capital Gains Fee.

Realized capital gains on an investment will be calculated as the excess of the net amount realized from the sale or other disposition of such security over the adjusted cost basis for the security. Realized capital losses on a security will be calculated as the amount by which the net amount realized from the sale or other disposition of such security is less than the adjusted cost basis of such security. Unrealized capital loss on a security will be calculated as the amount by which the adjusted cost basis of such security exceeds the fair value of such security at the end of a fiscal year. All fiscal year-end valuations will be determined in accordance with generally accepted accounting principles, the 1940 Act and pricing procedures of the Company.

For the three months ended August 31, 2007, the Company paid $900 in base management fees, net of $351 in fee waivers, and reversed accrued incentive Capital Gains Fees of $409 due to unrealized losses at the end of the period and accrued zero in Net Investment Income Fees. The Company does not pay a management fee or any incentive fee with respect to any investments made under the Treasury Facility.

For the nine months ended August 31, 2007, the Company paid $2,455 in base management fees, net of $973 in fee waivers and accrued incentive Capital Gains Fees of zero. This includes the third quarter reversal of accrued incentive Capital Gains Fees, due to unrealized losses at the end of the quarter. The Company does not pay a management fee or any incentive fee with respect to any investments made under the Treasury Facility.

B. *Portfolio Companies* — From time to time, the Company may "control" or may be an "affiliate" of one or more portfolio companies, each as defined in the 1940 Act. In general, under the 1940 Act, the Company would

"control" a portfolio company if the Company owned 25% or more of its outstanding voting securities and would be an "affiliate" of a portfolio company if the Company owned 5% or more of its outstanding voting securities. The 1940 Act contains prohibitions and restrictions relating to transactions between investment companies and their affiliates (including the Company's investment adviser), principal underwriters and affiliates of those affiliates or underwriters.

The Company believes that there is significant ambiguity in the application of existing SEC staff interpretations of the term "voting security" to complex structures such as privately negotiated limited partnership interests of the kind in which the Company invests. As a result, it is possible that the SEC staff may consider that certain securities investments in private limited partnerships are voting securities under the staff's prevailing interpretations of this term. If such determination is made, the Company may be regarded as a person affiliated with and controlling the issuer(s) of those securities for purposes of Section 17 of the 1940 Act.

In light of the ambiguity of the definition of voting securities, the Company does not intend to treat any class of securities that it holds as "voting securities" unless the security holders of such class have the ability, under the partnership agreement, to remove the general partner (assuming a sufficient vote of such securities, other than securities held by the general partner, in favor of such removal) or the Company has an economic interest of sufficient size that otherwise gives it the de facto power to exercise a controlling influence over the partnership. The Company believes this treatment is appropriate given that the general partner controls the partnership, and without the ability to remove the general partner or the power to otherwise exercise a controlling influence over the partnership due to the size of an economic interest, the security holders have no control over the partnership.

The Company had the following portfolio investments at August 31, 2007, among others, for which the Company assessed its ability to "control," or its status as an "affiliate" of, such portfolio companies, as each term is defined under the 1940 Act. As further described in the following paragraphs, the Company believes that it does not "control" and is not an "affiliate" of any of the following portfolio companies.

Millennium Midstream Partners, LP — At August 31, 2007, the Company held approximately 39% of the partnership interest of Millennium Midstream Partners, LP ("Millennium"). One of the Company's Vice Presidents serves as a director on the board of the general partner for Millennium. The Company believes that it does not "control" and is not an "affiliate" of Millennium, each as defined in the 1940 Act. In this regard, the Company believes that the securities of Millennium should not be considered voting securities for purposes of the 1940 Act because of the limited scope and character of the rights of such securities. The Company also believes that neither the Company nor its Vice President, acting alone as a director, has the power to exercise a controlling influence over the management or policies of this partnership or the general partner of Millennium.

VantaCore Partners LP — At August 31, 2007, the Company held approximately 5% of the partnership interest of VantaCore Partners LP ("VantaCore"). One of the Company's Vice Presidents serves as a director on the board of the general partner for VantaCore. The Company believes that it does not "control" and is not an "affiliate" of VantaCore, each as defined in the 1940 Act. In this regard, the Company believes that the securities of VantaCore should not be considered voting securities for purposes of the 1940 Act because of the limited scope and character of the rights of such securities. The Company also believes that neither the Company nor its Vice President, acting alone as a director, has the power to exercise a controlling influence over the management or policies of this partnership or the general partner of VantaCore.

Direct Fuels Partners, L.P. — At August 31, 2007, the Company held approximately 38% of the partnership interest of Direct Fuels Partners, L.P. ("Direct Fuels"). The Company's President and Chief Executive Officer serves as a director on the board of the general partner for Direct Fuels. The Company believes that it does not "control" and is not an "affiliate" of Direct Fuels, each as defined in the 1940 Act. In this regard, the Company believes that the securities of Direct Fuels should not be considered voting securities for purposes of the 1940 Act because of the

limited scope and character of the rights of such securities. The Company also believes that neither the Company nor its President and Chief Executive Officer, acting alone as a director, has the power to exercise a controlling influence over the management or policies of this partnership or the general partner of Direct Fuels.

International Resource Partners LP — At August 31, 2007, the Company held approximately 28% of the partnership interest of International Resource Partners LP ("IRI"). The Company currently does not have a member of its management team serving as a director on the board of the general partner for IRI. The Company believes that it does not "control" and is not an "affiliate" of IRI, each as defined in the 1940 Act. In this regard, the Company believes that the securities of IRI should not be considered voting securities for purposes of the 1940 Act because of the limited scope and character of the rights of such securities. The Company also believes that the Company does not have the power to exercise a controlling influence over the management or policies of this partnership or the general partner of IRI.

C. *Other Affiliations* — For the three and nine months ended August 31, 2007, KA Associates, Inc., an affiliate of KAFA, earned zero and less than $1 in brokerage commissions from portfolio transactions executed on behalf of the Company.

Robert V. Sinnott is member of the Company's board of directors and a senior executive of Kayne Anderson Capital Advisors, L.P. ("KACALP"), the managing member of KAFA. Mr. Sinnott also serves as a director on the board of Plains All American GP LLC, the general partner of the general partner of Plains All American Pipeline, L.P., a publicly traded partnership. Various advisory clients of KACALP and KAFA, including the Company, own units in Plains All American Pipeline, L.P., its general partner and/or Plains All American GP LLC.

4. INVESTMENT TRANSACTIONS

For the nine months ended August 31, 2007, the Company purchased and sold securities in the amount of $274,292 and $48,101 (including U.S. Treasury Bills, but excluding other short-term investments), respectively.

5. RESTRICTED SECURITIES

From time to time, certain of the Company's investments may be restricted as to resale, particularly private investments that are not registered under the Securities Act of 1933 and cannot, as a result, be offered for public sale for a non-exempt transaction without first being registered. Such restricted investments are valued in accordance with the procedures established by the board of directors and more fully described in Note 2 — Significant Accounting Policies. The table below shows the number of units, warrants or principal held, the acquisition date,

aggregate cost, and fair value as of August 31, 2007, value per unit or warrant of such security, percent of net assets applicable to common stockholders and percent of total assets which the security comprises.

Investment	Security	Type of Restriction	Number of Units, Warrants, or Principal($) (in 000s)	Acquisition Date	Cost	Fair Value	Value per Unit/ Warrant	Percent of Net Assets	Percent of Total Assets
Atlas Energy Resources, LLC	Class D Common Units	(1)(2)	91	6/29/2007	$ 2,256	$ 2,581	$28.35	1.0%	0.8%
Atlas Energy Resources, LLC	Common Units	(1)(2)	40	6/29/2007	1,014	1,154	29.00	0.5	0.3
BreitBurn Energy Partners L.P.	Common Units	(2)	73	5/24/2007	2,300	2,317	31.85	0.9	0.7
Constellation Energy Partners LLC	Class F Common Units	(1)(2)	36	7/25/2007	1,255	1,421	39.00	0.6	0.4
Constellation Energy Partners LLC	Common Units	(1)(2)	29	7/25/2007	1,015	1,144	39.69	0.5	0.3
Direct Fuels Partners, L.P.	Class B Common Units	(3)	2,500	6/11/2007	45,229	45,908	18.36	18.6	13.3
Direct Fuels Partners, L.P.	Class A Warrants	(3)	2,500	6/11/2007	4,700	4,275	1.71	1.7	1.2
International Resource Partners LP	Class A Common Units	(3)	1,500	6/12/2007	29,820	30,000	20.00	12.1	8.7
Millennium Midstream Partners, LP	Class B Common Units	(3)	2,375	12/28/2006	41,851	43,397	18.27	17.6	12.6
Millennium Midstream Partners, LP	Class A Warrants	(3)	2,375	12/28/2006	3,919	3,040	1.28	1.2	0.9
ProPetro Services, Inc.	Warrants	(3)	2,905	2/15/2007	2,469	853	0.29	0.4	0.2
ProPetro Services, Inc.	(4)	(3)	$35,000	2/15/2007	32,007	32,531	n/a	13.2	9.4
VantaCore Partners LP	Common Units	(1)(3)	91	5/22/2007	1,816	1,833	20.09	0.7	0.5
VantaCore Partners LP	(5)	(3)	$ 7,000	5/22/2007	7,031	7,031	n/a	2.8	2.0
VantaCore Partners LP	(6)	(3)	$ 7,500	5/22/2007	7,500	7,500	n/a	3.0	2.2
					$184,182	$184,985		74.8%	53.5%

(1) Security subject to lock-up agreement.

(2) Public security that is unregistered.

(3) Private security.

(4) Floating rate senior secured second lien term loan facility maturing on February 15, 2013.

(5) Fixed rate subordinated 9% convertible note maturing on May 21, 2027.

(6) Floating rate senior secured second lien term loan facility maturing on May 21, 2014.

6. SENIOR SECURED AND TREASURY SECURED REVOLVING CREDIT FACILITIES

On June 4, 2007, the Company established two credit facilities, each with a three-year term (with a stated maturity of June 4, 2010), totaling $200,000. The first facility, the Senior Secured Revolving Credit Facility (the "Investment Facility") has initial availability of $100,000 with the ability to increase availability to $250,000. Interest on the Investment Facility will be charged at the London Interbank Offered Rate ("LIBOR") plus 125 basis points or the prime rate plus 25 basis points. The second facility, the Treasury Secured Revolving Credit Facility (the "Treasury Facility") permits the Company to borrow up to $100,000 and invest the proceeds in U.S. government securities. Interest on the Treasury Facility will be charged at LIBOR plus 20 basis points or the prime rate.

Senior Secured Revolving Credit Facility (the "Investment Facility") — The obligations under the Investment Facility are secured by substantially all of the Company's assets, and are guaranteed by the Company's existing and future subsidiaries, other than special purpose subsidiaries. The Investment Facility contains affirmative and reporting covenants and certain financial ratio and restrictive covenants, including: (a) maintaining a ratio, on a consolidated basis, of total assets (excluding collateral under the Treasury Facility) less liabilities (other than indebtedness) to aggregate indebtedness (excluding indebtedness under the Treasury Facility and non-recourse indebtedness of special purpose subsidiaries) of the Company and its subsidiaries, of not less than 2.50:1.0,

(b) maintaining the value of the portion of the Company's portfolio that can be converted into cash within specified time periods and valuations at no less than 10% of the principal amount outstanding under the Investment Facility (less fully cash collateralized letters of credit) during any period when adjusted outstanding principal amounts exceed a specified threshold percentage of the Company's adjusted borrowing base, (c) maintaining a consolidated shareholders equity at each fiscal quarter end of not less than the greater of: 40% of the consolidated total assets of the Company and its subsidiaries, and $100,000 plus 25% of the net proceeds from any sales of equity securities by the Company and its subsidiaries subsequent to the closing of the Investment Facility, (d) limitations on additional indebtedness, (e) limitations on liens, (f) limitations on mergers and other fundamental changes, (g) limitations on dividends and other specified restricted payments, (h) limitations on disposition of assets, (i) limitations on transactions with affiliates, (j) limitations on agreements that prohibit liens on properties of the Company and its subsidiaries, (k) limitations on sale and leaseback transactions, (l) limitations on specified hedging transactions, (m) limitations on changes in accounting treatment and reporting practices, (n) limitations on specified amendments to the Company's investment management agreement during the continuance of a default, (o) limitations on the aggregate amount of unfunded commitments, and (p) limitations on establishing deposit, securities or similar accounts not subject to control agreements in favor of the lenders. The Investment Facility also contains customary representations and warranties and events of default.

As of August 31, 2007, the Company had $66,000 of borrowings under its Investment Facility at a weighted average interest rate of 7.14%. The remaining amount available for borrowing under the Investment Facility was $34,000 at August 31, 2007.

Treasury Secured Revolving Credit Facility (the "Treasury Facility") — The obligations under the Treasury Facility are secured by U.S. government securities held in certain accounts and are guaranteed by the Company's existing and future subsidiaries, other than special purpose subsidiaries. The Treasury Facility contains affirmative and reporting covenants and certain financial ratio and restrictive covenants, including: (a) maintaining a ratio, on a consolidated basis, of total assets (excluding cash collateral) less liabilities (other than indebtedness) to aggregate indebtedness (excluding indebtedness under the Treasury Facility and non-recourse indebtedness of special purpose subsidiaries) of the Company and its subsidiaries, of not less than 2.50:1.0, (b) maintaining the value of the portion of the Company's portfolio that can be converted into cash within specified time periods and valuations at no less than 10% of the principal amount outstanding under the Treasury Facility during any period when adjusted outstanding principal amounts exceed a specified threshold percentage of the Company's adjusted borrowing base, (c) maintaining a consolidated shareholders equity at each fiscal quarter end of not less than the greater of: 40% of the consolidated total assets of the Company and its subsidiaries, and $100,000 plus 25% of the net proceeds from any sales of equity securities by the Company and its subsidiaries subsequent to the closing of the Treasury Facility, (d) maintaining a ratio, on a consolidated basis, of cash collateral to the aggregate principal amounts outstanding under the Treasury Facility, of not less than 1.01:1.0, (e) limitations on additional indebtedness, (f) limitations on liens, (g) limitations on mergers and other fundamental changes, (h) limitations on dividends and other specified restricted payments, (i) limitations on disposition of assets, (j) limitations on transactions with affiliates, (k) limitations on agreements that prohibit liens on properties of the Company and its subsidiaries, (l) limitations on sale and leaseback transactions, (m) limitations on specified hedging transactions, (n) limitations on changes in accounting treatment and reporting practices, (o) limitations on specified amendments to the Company's investment management agreement during the continuance of a default, and (p) limitations on the aggregate amount of unfunded commitments. The Treasury Facility also contains customary representations and warranties and events of default.

As of August 31, 2007, the Company had $25,000 of borrowings under its Treasury Facility at a weighted average interest rate of 5.77%. The remaining amount available for borrowing under the Treasury Facility was $75,000 at August 31, 2007.

At August 31, 2007, the Company was in compliance with all financial and operational covenants required by the Investment and Treasury Facilities.

7. COMMON STOCK

The Company has 200,000,000 shares of common stock authorized. Of the 10,027,585 shares of common stock outstanding at August 31, 2007, KAFA owned 60 shares. Transactions in common shares for the period November 30, 2006 through August 31, 2007 were as follows:

Shares outstanding at November 30, 2006	10,000,060
Shares issued through reinvestment of dividends and distributions	27,525
Shares outstanding at August 31, 2007	10,027,585

8. FINANCIAL HIGHLIGHTS

The following is a schedule of financial highlights for the nine months ended August 31, 2007 and the period ended September 21, 2006 (inception) through November 30, 2006.

	August 31, 2007 (Unaudited)	November 30, 2006
Per Share of Common Stock		
Net asset value, beginning of period	$ 24.19	$ 23.32
Income from Operations[1]		
Net investment income	0.40	0.09
Net realized and unrealized gain on investments	1.00	0.78
Total income from investment operations	1.40	0.87
Dividends and Distributions[2]		
Dividends	(0.85)	—
Distributions — return of capital	(0.09)	—
Total Dividends and Distributions	(0.94)	—
Net asset value, end of period	$ 24.65	$ 24.19
Market value per share, end of period	$ 25.10	$ 22.32
Total investment return based on market value[3]	16.63%	(10.72)%

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (CONCLUDED)
(amounts in 000's, except share, warrant, right and per share amounts)
(UNAUDITED)

	August 31, 2007 (Unaudited)	November 30, 2006
Supplemental Data and Ratios[4]		
Net assets, end of period	$247,219	$241,914
Ratio of expenses to average net assets, including investment management fee waivers and deferred income taxes, if any	2.95%	2.59%
Ratio of expenses to average net assets, excluding investment management fee waivers and deferred income taxes, if any	3.17%	3.09%
Ratio of expenses to average net assets, excluding investment management fee waivers, deferred income taxes and interest expense, if any	2.66%	3.09%
Ratio of net investment income to average net assets	2.14%	1.89%
Net increase in net assets resulting from operations to average net assets	5.60%[5]	3.69%[5]
Portfolio turnover rate	23.85%[6]	5.56%[6]
Average amount of borrowings outstanding under the Credit Facilities	$ 14,796[5]	—
Average amount of borrowings outstanding per share of common stock during the period	$ 1.48[5]	—

(1) Based on average shares of common stock of 10,007,229 for the nine months ended August 31, 2007 and 10,000,060 for the period of September 21, 2006 through November 30, 2006.

(2) The information presented in this item is a current estimate of the characterization of a portion of the total dividends paid to common stockholders for the nine months ended August 31, 2007. The estimate is based on the Company's operating results during the period.

(3) Not annualized. Total investment return is calculated assuming a purchase of common stock at the market price on the first day and a sale at the current market price on the last day of the period reported. The calculation also assumes reinvestment of dividends, if any, at actual prices pursuant to the Company's dividend reinvestment plan.

(4) Unless otherwise noted, ratios are annualized.

(5) Not annualized.

(6) Not annualized. Calculated based on the sales of long-term investments of $48,101 and $3,153, respectively, divided by the monthly average long-term investment balance of $201,686 and $56,730, respectively.

9. SUBSEQUENT EVENTS

On September 24, 2007, the Company sold its investment in U.S. Treasury Bills and repaid the $25,000 outstanding under the Treasury Facility.

On October 4, 2007, the Company declared its quarterly dividend of $0.405 per common share for the period June 1, 2007 through August 31, 2007. The dividend will be payable on October 26, 2007 to shareholders of record on October 19, 2007.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

The following discussions should be read together with the unaudited consolidated financial statements and the notes thereto included in this report and with the audited consolidated financial statements and notes thereto included in our Form 10-K.

Forward-Looking Statements

Certain statements in this Form 10-Q include statements reflecting assumptions, expectations, projections, intentions or beliefs about future events that are intended as "forward-looking statements." These statements represent our reasonable judgment on the future based on various factors and using numerous assumptions and are subject to known and unknown risks, uncertainties, and other factors that could cause our actual results to differ materially from those contemplated by the statements. You can identify these statements by the fact that they do not relate strictly to historical or current facts. They use words such as "anticipate," "estimate," "project," "forecast," "plan," "may," "will," "should," "expect" and other words of similar meaning. In particular, these include, but are not limited to, statements relating to the following:

- Our future operating results;
- Our business prospects and the prospects of our portfolio companies and their ability to achieve their objectives;
- Our ability to make investments consistent with our investment objective;
- The impact of investments that we expect to make;
- Our contractual arrangements and relationships with third parties;
- The dependence of our future success on the general economy and its impact on the energy industry;
- Our expected debt and equity financings and investments;
- The adequacy of our cash resources and working capital; and
- The timing of cash flows, if any, from the operations of our portfolio companies.

We undertake no obligation to update or revise any forward-looking statements made herein.

Overview

Kayne Anderson Energy Development Company and its subsidiaries ("we," "us," and "our") is an externally managed, non-diversified, closed-end management investment company organized under the laws of the State of Maryland that has elected to be treated as a "business development company" ("BDC") under the Investment Company Act of 1940, as amended ("1940 Act"). In addition, we elected to be treated as a regulated investment company ("RIC") for tax purposes under the Internal Revenue Code of 1986, as amended ("Code"). We completed our initial public offering ("IPO") on September 21, 2006.

Our operations will continue to be externally managed and advised by our investment adviser, KA Fund Advisors, LLC ("KAFA"), pursuant to an investment management agreement. We invest primarily in energy companies that are not publicly traded ("private"). Our primary investment objective is to generate both current income and capital appreciation primarily through debt and equity investments. We will seek to achieve this objective by investing at least 80% of our net assets together with the proceeds of any borrowings (our "total assets") in securities of companies that derive the majority of their revenue from activities in the energy industry ("Energy Companies"), including: (a) Midstream Energy Companies, which are businesses that operate assets used to gather, transport, process, treat, terminal and store natural gas, natural gas liquids, propane, crude oil or refined petroleum products; (b) Upstream Energy Companies, which are businesses engaged in the exploration, extraction and production of natural resources, including natural gas, natural gas liquids and crude oil, from onshore and offshore geological reservoirs; and (c) Other Energy Companies, which are businesses engaged in owning, leasing, managing, producing, processing and sale of coal and coal reserves; the marine transportation of crude oil, refined petroleum

products, liquefied natural gas, as well as other energy-related natural resources using tank vessels and bulk carriers; and refining, marketing and distributing refined energy products, such as motor gasoline and propane to retail customers and industrial end-users.

A key focus area for our investments in the energy industry will continue to be equity and debt investments in Midstream Energy Companies structured as limited partnerships. We also expect to evaluate equity and debt investments in Other Energy Companies, and debt investments in Upstream Energy Companies. We refer to these investments as our "Targeted Investments." Under current market conditions, we expect that our Targeted Investments will generally range in size from $10 million to $60 million, although a few investments may be in excess of this range.

We seek to enhance our total returns through the use of leverage, which may include the issuance of shares of preferred stock, commercial paper or notes and other borrowings, including borrowings under our credit facilities. We currently expect to use leverage in an aggregate amount equal to 30% of our total assets (excluding leverage and assets related to our Treasury Facility), which includes assets obtained through such leverage.

Portfolio and Investment Activity

During the three months ended August 31, 2007, we completed two additional private investments to fully invest our proceeds from our IPO in September 2006. We funded these transactions with cash from our IPO and through borrowings from our Senior Secured Revolving Credit Facility, which we established in June 2007 with $100 million of availability.

On June 8, 2007, we completed the formation of Direct Fuels Partners, L.P. ("Direct Fuels") to acquire the assets of Insight Equity Acquisition Partners, LP and it affiliates, which consists of primarily of specialty refining, storage and distribution assets based in North Texas. In conjunction with the formation of Direct Fuels, we made a $50 million equity investment and received 2,500,000 Class B common units, which represents a 38% limited partnership interest; 2,500,000 Class A common warrants, and 200 incentive distribution rights.

On June 12, 2007, we announced the formation of International Resource Partners LP ("IRI"), a private limited partnership. IRI was formed to acquire International Resources, LLC, the Central Appalachian coal subsidiary of International Industries, Inc. that mines, washes, prepares and markets coal in West Virginia. In conjunction with the formation of IRI, we made a $30 million equity investment and received 1,500,000 Class A common units, which represents a 28% limited partnership interest, and 10 incentive distribution rights.

Our investments as of August 31, 2007 were comprised of equity securities of $225.3 million and fixed income investments of $88.6 million. Included in the equity securities were $8.2 million of warrants. All of our fixed income investments were in private Energy Companies.

Certain of our fixed income securities accrue interest at variable rates determined on a basis of a benchmark, such as the London Interbank Offered Rate ("LIBOR"), or the prime rate, with stated maturities at origination that typically range from 5 to 10 years. Other fixed income investments accrue interest at fixed rates. As of August 31, 2007, 72% or $63.9 million of our interest-bearing portfolio was comprised of floating rate debt and 28% or $24.7 million was comprised of fixed rate debt.

Our Top Ten Portfolio Investments as of August 31, 2007

Listed below are our top ten portfolio investments as of August 31, 2007 represented as a percentage of our total assets, totaling $345.4 million as of this date.

	Investment	Public/ Private	Sector	Amount ($ in millions)	Percent of Total Assets
1.	Direct Fuels Partners, L.P.(1)	Private	Midstream — Specialty Products and Distribution	$ 50.2	14.5%
2.	Millennium Midstream Partners, LP(2)	Private	Midstream — Gas Gathering and Processing	46.4	13.4
3.	ProPetro Services, Inc.(3)	Private	Oilfield Services	33.4	9.7
4.	International Resource Partners LP(4)	Private	Coal	30.0	8.7
5.	VantaCore Partners LP(5)	Private	Aggregates, Mining and Other	16.4	4.7
6.	Targa Resources, Inc.	Private	Midstream	8.7	2.5
7.	SemGroup, L.P.	Private	Midstream	8.7	2.5
8.	Kinder Morgan Management, LLC	Public	Midstream	8.2	2.4
9.	Enterprise Products Partners L.P.	Public	Midstream	6.4	1.9
10.	Plains All American Pipeline, L.P.	Public	Midstream	5.9	1.7
	TOTAL			$214.3	62.0%

(1) Our investment in Direct Fuels Partners, L.P. ("Direct Fuels") includes 2,500,000 Class B common units, which represents a 38% limited partnership interest; 2,500,000 Class A warrants and 200 incentive distribution rights.

(2) Our investment in Millennium Midstream Partners, LP ("Millennium") includes 2,375,000 Class B common units, which represents a 39% limited partnership interest; 2,375,000 Class A warrants and 212 incentive distribution rights.

(3) Our investment in ProPetro Services, Inc. includes a senior secured second lien term loan ($32.5 million) and 2,904,620 warrants ($0.9 million).

(4) Our investment in International Resource Partners LP ("IRI") includes 1,500,000 Class A common units, which represents a 28% limited partnership interest and 10 incentive distribution rights.

(5) Our investment in VantaCore Partners LP includes a senior secured second lien term loan ($7.5 million); a subordinated convertible note ($7.1 million); 91,250 common units ($1.8 million), which represents a 5% limited partnership interest, and 1,422 incentive distribution rights.

Results of Operations

Set forth below is an explanation of our results of operations for the three and nine months ended August 31, 2007.

Investment Income. Investment income for the three and nine month periods was $2.8 million and $8.6 million and consisted primarily of interest income on fixed income investments and our short-term investments in repurchase agreements. For the three and nine months ended, we earned $2.4 million and $5.1 million of cash dividends and distributions, substantially all of which were treated as a return of capital during the three and nine month periods.

Operating Expenses. Total operating expenses for the three and nine month periods were $2.0 million and $4.9 million, including $0.9 million and $2.4 million of base investment management fees (net of fee waivers); $0.3 million and $0.7 million for professional fees and $0.9 million and $0.9 million for interest expense for the three and nine month periods. Base investment management fees (net of fee waivers) were equal to an annual rate of 1.25% of average total assets. We do not pay a management fee or any incentive fee with respect to any investments made under the Treasury Facility.

Net Investment Income. During the three and nine month periods, our net investment income totaled $1.0 million and $4.0 million, which consisted of $2.8 million and $8.6 million of investment income. This

investment income was reduced by total operating expenses of $2.0 million and $4.9 million for the three and nine month periods. During the three and nine month periods, our net investment income was increased by deferred income tax benefits of $0.2 million and $0.3 million related to our taxable subsidiaries.

Net Realized Gains. During the three and nine month periods, we had net realized gains from our investments of $0.4 million and $3.5 million.

Net Change in Unrealized Gains (Losses) on Investments. During the three and nine month periods, we had net unrealized losses from our investments of $6.1 million and net unrealized gains from our investments of $6.4 million, which are net of deferred tax expense of $0.5 million and $0.9 million related to the investment activities on our taxable subsidiaries for the three and nine months ended August 31, 2007.

Net Increase (Decrease) in Net Assets Resulting from Operations. Our net decrease in net assets resulting from operations for the three month period was $4.7 million, and our net increase in net assets resulting from operations for the nine month period was $14.0 million. These changes are composed primarily of the net unrealized losses of $6.1 million and net unrealized gains of $6.4 million; net investment income of $1.0 million and $4.0 million and net realized gains of $0.4 million and $3.5 million as noted above.

Liquidity and Capital Resources

As of August 31, 2007, we had approximately $2.7 million invested in short-term repurchase agreements. As of October 9, 2007, we had approximately $7.9 million in repurchase agreements.

On June 4, 2007, we established two new syndicated credit facilities — the Senior Secured Revolving Credit Facility (the "Investment Facility") and the Treasury Secured Revolving Credit Facility (the "Treasury Facility") — totaling $200 million with SunTrust Capital Markets, Inc. and Citi as co-arrangers. The Investment Facility has initial availability of up to $100 million with the ability to increase credit available under the Investment Facility to an amount not to exceed $250 million by obtaining additional commitments from existing lenders or new lenders. The Investment Facility has a three year term and bears interest, at our option, at either (i) LIBOR plus 125 basis points or (ii) the prime rate plus 25 basis points.

The obligations under the Investment Facility are secured by substantially all of our assets, and are guaranteed, generally, by our existing and future subsidiaries. The Investment Facility contains affirmative and reporting covenants and certain financial ratios and restrictive covenants, including: (a) maintaining an asset coverage ratio (excluding collateral and indebtedness under the Treasury Facility) of not less than 2.50:1.0; (b) maintaining minimum liquidity at certain levels of outstanding borrowings; (c) maintaining a minimum of shareholders equity and (d) other customary restrictive covenants. The Investment Facility also contains customary representations and warranties and events of default.

Under the Treasury Facility, we can borrow up to $100 million and invest the proceeds in U.S. government securities which will facilitate the growth of our investment portfolio and provide flexibility in the sizing of its portfolio investments. The Treasury Facility has a three year term and bears interest, at our option, at either (i) LIBOR plus 20 basis points or (ii) the prime rate.

The obligations under the Treasury Facility are secured by U.S. government securities held in certain accounts and are guaranteed, generally, by our existing and future subsidiaries. The Treasury Facility contains affirmative and reporting covenants, certain financial ratio and restrictive covenants, representations and warrantees and events of default that are substantially similar to those contained in the Investment Facility.

The facilities will allow us to supplement our equity capital to continue to make portfolio investments with enhanced flexibility regarding the size of these investments. We expect to continue to invest proceeds from this additional leverage. We have entered into an agreement with KAFA where the portion of the management fee and any incentive fee with respect to any investments made with proceeds from borrowings under the Treasury Facility will be waived.

As of August 31, 2007, we had $66 million of borrowings under our Investment Facility at a weighted average interest rate of 7.14% and $25 million of borrowings under our Treasury Facility at an interest rate of 5.77%. As of

October 9, 2007, we had $79 million of borrowings under our Investment Facility at a weighted average interest rate of 6.9% and no borrowings under our Treasury Facility.

Contractual Obligations

We have entered into an investment management agreement with KAFA under which we have material future rights and commitments. Pursuant to the investment management agreement, KAFA has agreed to serve as our investment adviser and provide on our behalf significant managerial assistance to our portfolio companies to which we are required to provide such assistance. Payments under the investment management agreement may include (1) a base management fee, (2) an incentive fee, and (3) reimbursement of certain expenses. For the three months ended August 31, 2007, we paid $0.9 million in base management fees, net of $0.4 million in fee waivers, and reversed accrued incentive fees of $0.4 million due to unrealized losses as of the end of the period. We do not pay a management fee or any incentive fee with respect to any investments made under the Treasury Facility.

As of August 31, 2007, we did not have, or have not entered into, any long-term debt obligations, long-term liabilities, capital or operating lease obligations or purchase obligations that require minimum payments or any other contractual obligation at the present, within the next five years or beyond other than the borrowings outstanding under our Investment Facility and our Treasury Facility as of August 31, 2007 described above under "— Liquidity and Capital Resources."

The following table summarizes our obligations as of August 31, 2007 over the following periods for the Investment and Treasury Facility.

	Payments by Period ($ in millions)				
	Total	Less than 1 year	1-3 years	3-5 years	More than 5 years
Investment Facility[1]	$66	—	$66	—	—
Treasury Facility[2]	25	—	25	—	—

(1) At August 31, 2007, $34 million remained available for borrowing under our Investment Facility.

(2) At August 31, 2007, $75 million remained available for borrowing under our Treasury Facility. On September 24, 2007, we repaid our $25 million outstanding.

Dividends

On January 12, 2007, we paid an initial dividend of $0.22 per common share (for the period from September 21, 2006 to November 30, 2006), totaling $2.2 million.

On April 26, 2007, we paid our first full quarterly dividend of $0.32 per common share for the quarter ended February 28, 2007 totaling $3.2 million, of which $0.3 million was reinvested for 10,696 newly issued shares of common stock pursuant to our dividend reinvestment plan.

On July 26, 2007, we paid our quarterly dividend of $0.40 per common share for the quarter ended March 1, 2007 to May 31, 2007 totaling $4.0 million, of which $0.4 million was reinvested for 16,829 newly issued shares of common stock pursuant to our dividend reinvestment plan.

On October 4, 2007, we declared our quarterly dividend of $0.405 per common share for the period June 1, 2007 to August 31, 2007. The dividend will be payable on October 26, 2007 to shareholders of record on October 19, 2007.

The tax character of these dividends has yet to be determined, and we will make a final determination of tax character in the first quarter of 2008.

Critical Accounting Policies

The section entitled "Management's Discussion and Analysis of Financial Condition and Results of Operations — Critical Accounting Policies" of our Annual Report on Form 10-K for the fiscal year ended November 30, 2006 sets out a complete description of our critical accounting policies, with respect to which there have been no material changes since the filing of our Form 10-K.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

We are subject to financial market risks, including changes in interest rates and in the valuations of our investment portfolio.

Interest Rate Risk. Interest rate risk primarily results from variable rate fixed income securities in which we invest and from borrowings under our Investment Facility and Treasury Facility. Fixed income investments in our portfolio are based on floating and fixed rates. Fixed income investments bearing a floating interest rate are usually based on a LIBOR and, in most cases, a spread consisting of additional basis points. The interest rates for these fixed income instruments typically have one to six-month durations and reset at the current market interest rates. As of August 31, 2007, the fair value of our floating rate investments totaled approximately $63.9 million, or 72% of our total fixed income investments of $88.6 million. Based on sensitivity analysis of the ($67.0 million par value) floating rate fixed income investment portfolio at August 31, 2007, we estimate that a one percentage point interest rate movement in the average market interest rates (either higher or lower) over the 12 months ended August 31, 2008 would either decrease or increase net investment income by approximately $0.7 million.

As of August 31, 2007, we had $66 million of borrowings under our Investment Facility at a weighted average interest rate of 7.14% and $25 million of borrowings under our Treasury Facility at an interest rate of 5.77%. These interest rates are based on a LIBOR, which can have a one to twelve month duration. Based on sensitivity analysis of the Investment and Treasury Facilities at August 31, 2007, we estimate that a one percentage point interest rate movement in the average market interest rates (either higher or lower) over the 12 months ended August 31, 2008 would either decrease or increase net investment income by approximately $0.9 million.

We may hedge against interest rate fluctuations for these floating rate instruments using standard hedging instruments such as futures, options and forward contracts subject to the requirements of the 1940 Act. Hedging activities may mitigate our exposure to adverse changes in interest rates.

Portfolio Investment Valuation. We carry our investments at fair value, as determined by our board of directors. Investments for which market quotations are readily available are valued at such market quotations. Fixed income and equity securities that are not publicly traded or whose market price is not readily available are valued at fair value as determined in good faith by our board of directors. The types of factors that we may take into account in fair value pricing of our investments include, as relevant, the nature and realizable value of any collateral, the portfolio company's ability to make payments and its earnings and discounted cash flow, the markets in which the portfolio company does business, comparison to publicly traded securities and other relevant factors.

When an external event such as a purchase transaction, public offering or subsequent equity sale occurs, we use the pricing indicated by the external event to corroborate our private equity valuation. Because there is not a readily available market value for most of the investments in our portfolio, we value substantially all of our portfolio investments at fair value as determined in good faith by our board under a valuation policy and a consistently applied valuation process. Due to the inherent uncertainty of determining the fair value of investments that do not have a readily available market value, the fair value of our investments may differ significantly from the values that would have been used had a ready market existed for such investments. These differences could be material.

In addition, changes in the market environment and other events that may occur over the life of the investments may cause the gains or losses ultimately realized on these investments to be different than the valuations currently assigned.

ITEM 4. CONTROLS AND PROCEDURES.

Evaluation of Controls and Procedures. Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures (as defined in Rule 13a-15(e) of the 1934 Act) as of the end of the period covered in this report. Based upon such evaluation, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective and provided reasonable assurance that information required to be disclosed in the reports that we file or submit under the 1934 Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. However, in designing and evaluating our disclosures controls and procedures, management recognized that disclosure controls and procedures, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the disclosure controls and procedures are met. Additionally, in designing disclosure controls and procedures, our management necessarily was required to apply its judgment in evaluating the cost-benefit relationship of possible disclosure controls and procedures. The design of any disclosure controls and procedures also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential conditions.

PART II

ITEM 1. LEGAL PROCEEDINGS.

We are not a party in any material pending legal proceeding, and no such material proceedings are known by us to be contemplated by governmental authorities.

ITEM 1A. RISK FACTORS.

Item 1A. Risk Factors of our 2006 Annual Report on Form 10-K includes a detailed discussion of our risk factors. The risk factor presented below updates, and should be read in conjunction with, the risk factors and information disclosed in our 2006 Annual Report on Form 10-K.

Our internal control over financial reporting may not be adequate and our independent auditors may not be able to certify as to its adequacy, which could have a significant and adverse effect on our business and reputation.

As an issuer that will be considered an accelerated filer for the fiscal year ended November 30, 2007, we will be required to comply with Section 404 of the Sarbanes-Oxley Act of 2002 and rules and regulations of the SEC thereunder (“Section 404”) as of November 30, 2007. We are evaluating our internal control over financial reporting to allow management to report on, and our independent auditors to attest to, our internal control over financial reporting, as required by Section 404. Section 404 requires a reporting company such as ours to, among other things, annually review and report on its internal control over financial reporting, and to evaluate and disclose changes in its internal control over financial reporting quarterly. We are currently performing the system and process evaluation and testing required (and any necessary remediation) in an effort to comply with management certification and auditor attestation requirements of Section 404. Through our ongoing evaluation, we may identify areas of our internal control over financial reporting requiring improvement and plan to design enhanced processes and controls to address these and any other issues that might be identified through this review. As a result, we may incur additional expenses and diversion of management’s time. We cannot be certain as to the completion of our evaluation, testing and remediation actions or the impact of the same on our operations. If we are not able to implement the requirements of Section 404 in a timely manner or with adequate compliance, our independent auditors may not be able to certify as to the effectiveness of our internal control over financial reporting.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.

Not applicable.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES.

Not applicable.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS.

On June 15, 2007, we held our 2007 Annual Meeting of Stockholders in Los Angeles, California for the purpose of considering and voting upon the election of Directors. Votes were cast as follows:

Nominee	For	Withheld
Albert L. Richey	8,745,250	51,978
Robert V. Sinnott	8,746,350	50,878

Both nominees were elected to the Board of Directors to serve for a term of three years (until the 2010 Annual Meeting of Stockholders) or until their successors have been duly elected and qualify. Keith B. Forman, Barry R. Pearl and William L. Thacker continue to serve as Directors of the Company.

ITEM 5. OTHER INFORMATION.

Not applicable.

ITEM 6. EXHIBITS

The following documents are filed as exhibits to this Quarterly Report on Form 10-Q:

Exhibit Number	Description
3.1	Charter — Form of Articles of Amendment and Restatement*
3.2	Amended and Restated Bylaws. *
4.1	Form of Common Stock Certificate. *
10.1	Form of Investment Management Agreement between Registrant and KA Fund Advisors, LLC. *
10.2	Form of Administrative Services Agreement between Registrant and Bear Stearns Funds Management Inc. *
10.3	Form of Custody Agreement between Registrant and The Custodial Trust Company. *
10.4	Form of Dividend Reinvestment Plan. *
10.5	Form of Transfer Agency Agreement between Registrant and American Stock Transfer & Trust Company. *
10.6	Form of Accounting Services Agreement between Registrant and Ultimus Fund Solutions, LLC. *
10.7	Senior Secured Revolving Credit Agreement between Registrant, the lenders party thereto, SunTrust Bank, as administrative agent for the lenders, and Citibank, N.A. as syndication agent, dated June 4, 2007. **
10.8	Treasury Secured Revolving Credit Agreement between Registrant, the lenders party thereto, SunTrust Bank, as administrative agent for the lenders, and Citibank, N.A. as syndication agent, dated June 4, 2007. **
31.1	Certification by Chief Executive Officer pursuant to Exchange Act Rule 13a-14(a), as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 — filed herewith
31.2	Certification by Chief Financial Officer pursuant to Exchange Act Rule 13a-14(a), as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 — filed herewith
32.1	Certification by Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 — furnished herewith
99.1	Form of Amended Dividend Reinvestment Plan. **
99.2	Form of Fee Waiver Relating to Treasury Credit Investments between Registrant and KA Fund Advisors, LLC. **

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* Previously filed as an exhibit to Registrant's Pre-Effective Amendment No. 5 to its Registration Statement on Form N-2 (File No. 333-134829) as filed with the Securities and Exchange Commission on September 18, 2006 and incorporated by reference herein.

** Previously filed as an exhibit to Registrant's Quarterly Report on Form 10-Q (File No. 814-00725), as filed with the Securities and Exchange Commission on July 16, 2007 and incorporated by reference herein.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

KAYNE ANDERSON ENERGY DEVELOPMENT COMPANY

By: /s/ KEVIN S. MCCARTHY

Kevin S. McCarthy
Chairman of the Board of Directors,
President and Chief Executive Officer
(Principal Executive Officer)

Date: October 15, 2007

By: /s/ TERRY A. HART

Terry A. Hart
Chief Financial Officer and Treasurer
(Principal Financial Officer)

Date: October 15, 2007

Exhibit 31.1

Certification of Chief Executive Officer
of Periodic Report Pursuant to Rule 13a-14(a)

I, Kevin S. McCarthy, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q for the fiscal quarter ended August 31, 2007 of Kayne Anderson Energy Development Company;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:

a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

c. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Kevin S. McCarthy

Kevin S. McCarthy
Chief Executive Officer
(Principal Executive Officer)

Date: October 15, 2007

Exhibit 31.2

Certification of Chief Financial Officer
of Periodic Report Pursuant to Rule 13a-14(a)

I, Terry A. Hart, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q for the fiscal quarter ended August 31, 2007 of Kayne Anderson Energy Development Company;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:

a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

c. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Terry A. Hart

Terry A. Hart
Chief Financial Officer
(Principal Financial Officer)

Date: October 15, 2007

Exhibit 32.1

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Kayne Anderson Energy Development Company (the "Company") on Form 10-Q for the period ending August 31, 2007 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), we, Kevin S. McCarthy, Chief Executive Officer of the Company, and Terry A. Hart, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

/s/ Kevin S. McCarthy

Name: Kevin S. McCarthy
Chief Executive Officer
(Principal Executive Officer)

October 15, 2007

/s/ Terry A. Hart

Name: Terry A. Hart
Chief Financial Officer
(Principal Financial Officer)

October 15, 2007

A signed original of this written statement required by § 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.